

 <p>U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration</p>	<p>ANNUAL REPORT FOR CALENDAR YEAR 2023 NATURAL and OTHER GAS TRANSMISSION and GATHERING SYSTEMS</p>	<p>Initial Date Submitted</p> <p style="text-align: center;">03/11/2024</p>
		<p>Report Submission Type</p> <p style="text-align: center;">INITIAL</p>
		<p>Date Submitted</p>
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 47 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.</p>		
<p>PART A - OPERATOR INFORMATION</p>		<p>DOT USE ONLY 20240691 - 43886</p>
<p>1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)</p> <p style="text-align: center;">22435</p>	<p>2. NAME OF OPERATOR:</p> <p style="text-align: center;">WEST TEXAS GAS UTILITY, LLC.</p>	
<p>3. RESERVED</p>	<p>4. HEADQUARTERS ADDRESS:</p> <p>303 VETERANS AIRPARK LANE Street Address</p> <p>MIDLAND City State: TX Zip Code: 79705</p>	
<p>5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)</p> <p><input checked="" type="checkbox"/> Natural Gas <input type="checkbox"/> Synthetic Gas <input type="checkbox"/> Hydrogen Gas <input type="checkbox"/> Propane Gas <input type="checkbox"/> Landfill Gas <input type="checkbox"/> Other Gas</p> <p style="text-align: right;">Name of the Other Gas:</p>		
<p>6. RESERVED</p>		
<p>7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)</p> <p><input checked="" type="checkbox"/> INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. NEW MEXICO, TEXAS etc.</p> <p><input checked="" type="checkbox"/> INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. OKLAHOMA, TEXAS etc.</p>		
<p>8. RESERVED</p>		

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAsate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA, §192.710, and in neither HCA nor §192.710 MILES				
	Number of HCA Miles	Number of §192.710 Miles	Number of Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Number of Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Onshore	8.247	0.638	29.345	809.001
Offshore	0	0	0	0
Total Miles	8.247	0.638	29.345	809.001

Part B1 – HCA Miles by Determination Method and Risk Model Type

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	7.01	1.22	8.23
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other	0	0	0
Total	7.01	1.22	8.23

PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludes Transmission lines of Gas Distribution systems)		<input type="checkbox"/> Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.	
	Onshore	Offshore	
Natural Gas	16692		
Propane Gas			
Synthetic Gas			
Hydrogen Gas			
Landfill Gas			
Other Gas - Name:			

PART D MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	193.759	644.57	1.805	0	0	0	7.098	0	0	847.232
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	193.759	644.57	1.805	0	0	0	7.098	0	0	847.232
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	193.759	644.57	1.805	0	0	0	7.098	0	0	847.232

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E – RESERVED

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate gas transmission pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate gas transmission pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

PARTs F and G	
The data reported in these PARTs applies to: <i>(select only one)</i>	
<input type="checkbox"/>	Interstate pipelines/pipeline facilities
<input checked="" type="checkbox"/>	Intrastate pipelines/pipeline facilities in the State of TEXAS <i>(complete for each State)</i>

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
INTRASTATE TEXAS	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	22.05
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	

d. Not used	
e. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	0
f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT.	
g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT.	0
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT)	
a. Total mileage inspected by GWUT method in calendar year.	
b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192 Appendix F, Section XIX]	
2. "6-Month conditions" [192 Appendix F, Section XIX]	
3. "12-Month conditions" [192 Appendix F, Section XIX]	
4. "Monitored conditions" [192 Appendix F, Section XIX]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION	
a. Total mileage inspected by DIRECT EXAMINATION method in calendar year.	
b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	

4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1. Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	22.05
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d + 4.1.d + 4.2.d + 5.d)	0
g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT:	
h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT:	
i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e)	0
j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
l. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f + 4.1.f + 4.2.f + 5.f)	0
m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	

PART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)	
INTRASTATE TEXAS	
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	0
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	0.1
e. §192.710 Segments Reassessment miles completed during the calendar year.	0
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	0.1
g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	9.15
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	12.8

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P, Q, R, S, and T covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAsate pipeline facilities for each State in which INTRAsate systems exist within this OPID.

PARTs H, I, J, K, L, M, P, Q, R, S, and T									
The data reported in these PARTs applies to: <i>(select only one)</i>									
<input checked="" type="checkbox"/> Interstate pipelines/pipeline facilities in the State of NEW MEXICO									
<input type="checkbox"/> Intrastate pipelines/pipeline facilities in the State of									
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)									
INTERSTATE NEW MEXICO									
Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	9.39	6.704	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
16.094	Total Miles of Onshore Pipe – Transmission								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Offshore Pipe – Transmission								

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTERSTATE NEW MEXICO									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTERSTATE NEW MEXICO							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	7.154	4.274	0	0
Offshore		0					
Subtotal Transmission	0	0	0	7.154	4.274	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore		0					
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	<i>0</i>	<i>0</i>	<i>0</i>	<i>7.154</i>	<i>4.274</i>	<i>0</i>	<i>0</i>

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0.695	0	3.97	0	<i>16.093</i>
Offshore					<i>0</i>
Subtotal Transmission	0.695	0	3.97	0	<i>16.093</i>
Gathering					
Onshore Type A	0	0	0	0	<i>0</i>
Onshore Type B	0	0	0	0	<i>0</i>
Onshore Type c	0	0	0	0	<i>0</i>
Offshore					<i>0</i>
Subtotal Gathering	0	0	0	0	<i>0</i>
Total Miles	<i>0.695</i>	<i>0</i>	<i>3.97</i>	<i>0</i>	<i>16.093</i>

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTERSTATE NEW MEXICO					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	11.428	0	0	0	11.428
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	2.429	0	0	0	2.429
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	2.236	0	0	0	2.236
Onshore Totals	16.093	0	0	0	16.093
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	16.093				16.093

PART L - MILES OF PIPE BY CLASS LOCATION									
INTERSTATE NEW MEXICO									
	Class Location				Total Class Location Miles	HCA Miles	\$192,710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in \$192.710	Class Location 1 or 2 Miles that are neither in HCA nor in \$192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore	16.093	0	0	0	16.093	0	0	0	16.093
Offshore	0				0				
Subtotal Transmission	16.093	0	0	0	16.093	0	0	0	16.093
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	16.093	0	0	0	16.093	0	0	0	16.093

PART M – FAILURES, LEAKS, AND REPAIRS											
INTERSTATE NEW MEXICO											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0				0	0	0	0	0	0	0
Stress Corrosion Cracking	0				0	0	0	0	0	0	0
Manufacturing	0				0	0	0	0	0	0	0
Construction	0				0	0	0	0	0	0	0
Equipment	0				0	0	0	0	0	0	0
Incorrect Operations	0				0	0	0	0	0	0	0
Third Party Damage/Mechanical Damage											
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Weather Related/Other Outside Force											
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	
		Onshore Type B	
		Onshore Type C	
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
Total			

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTERSTATE NEW MEXICO										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	13.858	0	0	0	0	2.236	0	0	16.094
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	13.858	0	0	0	0	2.236	0	0	16.094
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	13.858	0	0	0	0	2.236	0	0	16.094
¹ Use of Composite pipe requires PHMSA Special Permit or waiver from a State ² specify Other material(s): ;										

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTERSTATE NEW MEXICO														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incom- plete Record s	(a)(2) Total	(a)(2) Incom- plete Records	(a)(3) Total	(a)(3) Incom- plete Records	(a)(4) Total	(a)(4) Incom- plete Records	(c) Total	(c) Incom- plete Record s	(d) Total	(d) Incom- plete Record s	Other 1 Total	Other Incom- plete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	2,236		0		0		13,858		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	2,236	0	0	0	0	0	13,858	0	0	0	0	0	0	0
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	16.094
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	16.094
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

INTERSTATE NEW MEXICO

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	0	2.429	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	2.429	0	0
Total	0	2.429	0	0

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	13.664
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	13.664
Total	0	0	0	0	0	13.664

PT ≥ 1.5 MAOP Total	2.429	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	16.093
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	16.093
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	13.664		
Grand Total			

PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

- Interstate pipelines/pipeline facilities in the State of
- Intrastate pipelines/pipeline facilities in the State of **OKLAHOMA**

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTRASTATE OKLAHOMA

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	3.032	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
3.032	Total Miles of Onshore Pipe – Transmission								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Offshore Pipe – Transmission								

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE OKLAHOMA									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE OKLAHOMA							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	0	0
Offshore							
Subtotal Transmission	0	0	0	0	0	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore							
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	0	3.032	0	3.032
Offshore					
Subtotal Transmission	0	0	3.032	0	3.032
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore					
Subtotal Gathering	0	0	0	0	0
Total Miles	0	0	3.032	0	3.032

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE OKLAHOMA					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	3.032	0	0	0	3.032
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS		0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	3.032	0	0	0	3.032
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	3.032				3.032

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE OKLAHOMA									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore	3.032	0	0	0	3.032				3.032
Offshore	0				0				
Subtotal Transmission	3.032	0	0	0	3.032				3.032
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	3.032	0	0	0	3.032				3.032

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE OKLAHOMA											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion											
Internal Corrosion											
Stress Corrosion Cracking											
Manufacturing											
Construction											
Equipment											
Incorrect Operations											
Third Party Damage/Mechanical Damage											
Excavation Damage											
Previous Damage (due to Excavation Activity)											
Vandalism (includes all Intentional Damage)											
Weather Related/Other Outside Force											
Natural Force Damage (all)											
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)											
Other											
Total											

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	
		Onshore Type B	
		Onshore Type C	
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
Total			

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE OKLAHOMA										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	3.032	0	0	0	0	0	0	0	3.032
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	3.032	0	0	0	0	0	0	0	3.032
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	3.032	0	0	0	0	0	0	0	3.032
¹ Use of Composite pipe requires PHMSA Special Permit or waiver from a State ² specify Other material(s) :										

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE OKLAHOMA														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incom- plete Record s	(a)(2) Total	(a)(2) Incom- plete Records	(a)(3) Total	(a)(3) Incom- plete Records	(a)(4) Total	(a)(4) Incom- plete Records	(c) Total	(c) Incom- plete Record s	(d) Total	(d) Incom- plete Record s	Other 1 Total	Other Incom- plete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		3.032		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	3.032	0	0	0	0	0	0	0	0	0	0	0
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	3.032
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	3.032
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

INTRASTATE OKLAHOMA

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0	0	0
Class 1 not in HCA or MCA	0	3.032	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	3.032	0	0
Total	0	3.032	0	0

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0

PT ≥ 1.5 MAOP Total	3.032	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	3.032
1.39 > PT ≥ 1.25 MAOP Total	0	Grand Total	3.032
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

Interstate pipelines/pipeline facilities in the State of **TEXAS**

Intrastate pipelines/pipeline facilities in the State of

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTERSTATE TEXAS

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	1.085	22.497	0	31.714	25.283	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
80.579	Total Miles of Onshore Pipe – Transmission								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Offshore Pipe – Transmission								

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTERSTATE TEXAS									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTERSTATE TEXAS							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	1.853	0	0
Offshore		0					
Subtotal Transmission	0	0	0	0	1.853	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore		0					
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>	<i>1.853</i>	<i>0</i>	<i>0</i>

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	59.763	17.878	1.085	<i>80.579</i>
Offshore					<i>0</i>
Subtotal Transmission	0	59.763	17.878	1.085	<i>80.579</i>
Gathering					
Onshore Type A	0	0	0	0	<i>0</i>
Onshore Type B	0	0	0	0	<i>0</i>
Onshore Type c	0	0	0	0	<i>0</i>
Offshore					<i>0</i>
Subtotal Gathering	0	0	0	0	<i>0</i>
Total Miles	<i>0</i>	<i>59.763</i>	<i>17.878</i>	<i>1.085</i>	<i>80.579</i>

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTERSTATE TEXAS					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	1.085	0	0	0	1.085
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	25.283	0	0	0	25.283
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	32.108	0	0	0	32.108
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	21.602	0.501	0	0	22.103
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	80.078	0.501	0	0	80.579
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	80.078				80.579

PART L - MILES OF PIPE BY CLASS LOCATION									
INTERSTATE TEXAS									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore	80.078	0.501	0	0	80.579	0	0.312	0	80.267
Offshore	0				0				
Subtotal Transmission	80.078	0.501	0	0	80.579	0	0.312	0	80.267
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	80.078	0.501	0	0	80.579	0	0.312	0	80.267

PART M – FAILURES, LEAKS, AND REPAIRS											
INTERSTATE TEXAS											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion											
Internal Corrosion											
Stress Corrosion Cracking											
Manufacturing											
Construction											
Equipment											
Incorrect Operations											
Third Party Damage/Mechanical Damage											
Excavation Damage											
Previous Damage (due to Excavation Activity)											
Vandalism (includes all Intentional Damage)											
Weather Related/Other Outside Force											
Natural Force Damage (all)											
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)											
Other											
Total											

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	
		Onshore Type B	
		Onshore Type C	
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
Total			

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTERSTATE TEXAS										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	80.579	0	0	0	0	0	0	0	80.579
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	80.579	0	0	0	0	0	0	0	80.579
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	80.579	0	0	0	0	0	0	0	80.579
¹ Use of Composite pipe requires PHMSA Special Permit or waiver from a State ² specify Other material(s): ;										

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTERSTATE TEXAS														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incom lete Record s	(a)(2) Total	(a)(2) Incom lete Records	(a)(3) Total	(a)(3) Incom lete Records	(a)(4) Total	(a)(4) Incom plete Records	(c) Total	(c) Incom lete Record s	(d) Total	(d) Incom plete Record s	Other 1 Total	Other Incom plete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0.289	0	0	0	0.024	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	17.878		32.009		0		29.879		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0.501		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	17.878	0	32.799	0	0	0	29.903	0	0	0	0	0	0	0
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	80.58
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	80.58
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

INTERSTATE TEXAS

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0	0	0	0
Class 2 in MCA	0	0.023	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0.023	0	0
Class 1 not in HCA or MCA	0	66.593	0	0
Class 2 not in HCA or MCA	0	0.501	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	0	67.094	0	0
Total	0	67.117	0	0

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0.289	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0.289	0	0	0	0
Class 1 not in HCA or MCA	0	12.088	0	1.085	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	12.088	0	1.085	0	0
Total	0	12.377	0	1.085	0	0

PT ≥ 1.5 MAOP Total	67.117	Total Miles Internal Inspection ABLE	0
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	80.579
1.39 > PT ≥ 1.25 MAOP Total	12.377	Grand Total	80.579
1.25 MAOP > PT ≥ 1.1	1.085		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

PARTs H, I, J, K, L, M, P, Q, R, S, and T

The data reported in these PARTs applies to: *(select only one)*

- Interstate pipelines/pipeline facilities in the State of
- Intrastate pipelines/pipeline facilities in the State of **TEXAS**

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

INTRASTATE TEXAS

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	221.046	384.106	41.288	91.656	9.431	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
747.527	Total Miles of Onshore Pipe – Transmission								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Offshore Pipe – Transmission								

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
INTRASTATE TEXAS									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type B Pipe – Gathering								
Onshore Type C	NPS 4 or less	6	8	10	12	14	16	18	20
			0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	0
	Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Onshore Type C Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED							
INTRASTATE TEXAS							
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	14.958	13.708	228.355	0.979	172.314	50.4	105.152
Offshore		0					
Subtotal Transmission	14.958	13.708	228.355	0.979	172.314	50.4	105.152
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore		0					
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	<i>14.958</i>	<i>13.708</i>	<i>228.355</i>	<i>0.979</i>	<i>172.314</i>	<i>50.4</i>	<i>105.152</i>

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	1.238	26.414	101.903	32.106	<i>747.527</i>
Offshore					<i>0</i>
Subtotal Transmission	1.238	26.414	101.903	32.106	<i>747.527</i>
Gathering					
Onshore Type A	0	0	0	0	<i>0</i>
Onshore Type B	0	0	0	0	<i>0</i>
Onshore Type c	0	0	0	0	<i>0</i>
Offshore					<i>0</i>
Subtotal Gathering	0	0	0	0	<i>0</i>
Total Miles	<i>1.238</i>	<i>26.414</i>	<i>101.903</i>	<i>32.106</i>	<i>747.527</i>

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH					
INTRASTATE TEXAS					
ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	273.863	5.965	23.977	0	303.805
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	144.771	0	2.843	0	147.614
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	119.432	6.259	3.315	0	129.006
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	97.459	2.724	4.287	0	104.47
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	53.406	2.192	0	0	55.598
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	2.173	0	0	0	2.173
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	2.308	0.03	2.524	0	4.862
Onshore Totals	693.412	17.17	36.946	0	747.528
OFFSHORE	Class 1				
Steel pipe Less than or equal to 50% SMYS	0				
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				
Total Miles	693.412				747.528

PART L - MILES OF PIPE BY CLASS LOCATION									
INTRASTATE TEXAS									
	Class Location				Total Class Location Miles	HCA Miles	§192.710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
	Class 1	Class 2	Class 3	Class 4					
Transmission									
Onshore	693.412	17.17	36.946	0	747.528	8.247	0.326	29.345	709.609
Offshore	0				0				
Subtotal Transmission	693.412	17.17	36.946	0	747.528	8.247	0.326	29.345	709.609
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	693.412	17.17	36.946	0	747.528	8.247	0.326	29.345	709.609

PART M – FAILURES, LEAKS, AND REPAIRS											
INTRASTATE TEXAS											
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR											
Cause	Transmission Leaks, and Failures							Gathering Leaks			
	Leaks						Failures in HCA Segments	Onshore Leaks			Offshore Leaks
	Onshore Leaks				Offshore Leaks						
	HCA	MCA	Class 3 & 4 non-HCA & non-MCA	Class 1 & 2 non-HCA & non-MCA	HCA	Non-HCA		Type A	Type B	Type C	
External Corrosion	0	0	0	10	0	0	0	0	0	0	0
Internal Corrosion	0				0	0	0	0	0	0	0
Stress Corrosion Cracking	0				0	0	0	0	0	0	0
Manufacturing	0				0	0	0	0	0	0	0
Construction	0				0	0	0	0	0	0	0
Equipment	0				0	0	0	0	0	0	0
Incorrect Operations	0				0	0	0	0	0	0	0
Third Party Damage/Mechanical Damage											
Excavation Damage	0	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Weather Related/Other Outside Force											
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	10	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		0	Gathering
			0
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore			Onshore Type A
			Onshore Type B
			Onshore Type C
OCS			OCS
Subtotal Transmission			Subtotal Gathering
Total			

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
INTRASTATE TEXAS										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	193.759	547.101	1.805	0	0	0	4.862	0	0	747.527
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	193.759	547.101	1.805	0	0	0	4.862	0	0	747.527
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	193.759	547.101	1.805	0	0	0	4.862	0	0	747.527
¹ Use of Composite pipe requires PHMSA Special Permit or waiver from a State ² specify Other material(s) : ;										

Part Q - Gas Transmission Miles by MAOP Determination Method														
INTRASTATE TEXAS														
by §192.619 and Other Methods														
	(a)(1) Total	(a)(1) Incom- plete Record s	(a)(2) Total	(a)(2) Incom- plete Records	(a)(3) Total	(a)(3) Incom- plete Records	(a)(4) Total	(a)(4) Incom- plete Records	(c) Total	(c) Incom- plete Record s	(d) Total	(d) Incom- plete Record s	Other 1 Total	Other Incom- plete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0.533	0.193	0	0	0.438	0.438	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	9.445		54.162		0		628.832		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		5.368		0		11.802		0		0		0	
Class 3 (in HCA)	0	0	0.08	0	0	0	8.167	5.095	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0.343	0.205	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	2.992	0.303	0	0	25.364	14.403	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	9.445	0	63.135	0.496	0	0	674.946	20.141	0	0	0	0	0	0
by §192.624 Methods														
	(c)(1) Total		(c)(2) Total		(c)(3) Total		(c)(4) Total		(c)(5) Total		(c)(6) Total			
Class 1 (in HCA)	0		0		0		0		0		0		0	
Class 1 (in MCA)	0		0		0		0		0		0		0	
Class 1 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0		0		0		0		0		0		0	
Class 2 (in MCA)	0		0		0		0		0		0		0	

Class 2 (not in HCA or MCA)	0	0	0	0	0	0
Class 3 (in HCA)	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	747.526
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	747.526
Sum of Total row for all "Incomplete Records" columns	20.637

Specify Other method(s):

Class 1(in HCA)		Class 1(in MCA)		Class 1(not in MCA or HCA)	
Class 2(in HCA)		Class 2(in MCA)		Class 2(not in MCA or HCA)	
Class 3(in HCA)		Class 3(in MCA)		Class 3(not in MCA or HCA)	
Class 4(in HCA)		Class 4(in MCA)		Class 4(not in MCA or HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

INTRASTATE TEXAS

Location	PT ≥ 1.50 MAOP		1.5 MAOP > PT ≥ 1.39 MAOP	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	4.161	2.989	0.08	0.87
Class 4 in HCA	0	0	0	0
in HCA subTotal	4.161	2.989	0.08	0.87
Class 1 in MCA	0	0.34	0	0.045
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0.168	0	0.175
Class 4 in MCA	0	0	0	0
in MCA subTotal	0	0.508	0	0.22
Class 1 not in HCA or MCA	42.545	40.092	0	5.557
Class 2 not in HCA or MCA	0	3.213	0.595	4.06
Class 3 not in HCA or MCA	0	17.201	2.69	1.759
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	42.545	60.506	3.285	11.376
Total	46.706	64.003	3.365	12.466

Location	1.39 MAOP > PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		1.1 MAOP > PT or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0.021	0	0	0	0.126
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0.021	0	0	0	0.126
Class 1 in MCA	0	0.193	0	0.267	0	0.117
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0.193	0	0.267	0	0.117
Class 1 not in HCA or MCA	1.61	7.411	0	47.027	0	548.198
Class 2 not in HCA or MCA	0	0.713	0	0.998	0	7.591
Class 3 not in HCA or MCA	0	0	0	0.512	0	6.195
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	1.61	8.124	0	48.537	0	561.984
Total	1.61	8.338	0	48.804	0	562.227

PT ≥ 1.5 MAOP Total	110.709	Total Miles Internal Inspection ABLE	51.681
1.5 MAOP > PT ≥ 1.39 MAOP Total	15.831	Total Miles Internal Inspection NOT ABLE	695.838
1.39 > PT ≥ 1.25 MAOP Total	9.948	Grand Total	747.519
1.25 MAOP > PT ≥ 1.1	48.804		
1.1 MAOP > PT or No PT Total	562.227		
Grand Total			

Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE TEXAS		
Location	Miles 192.607 this Year	192.607 Number Test Locations this Year
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	1.27	0
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0.1	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	8.25	2
Class 2 not in HCA or MCA	2.13	1
Class 3 not in HCA or MCA	11.21	4
Class 4 not in HCA or MCA	0	0

Part T – HCA Miles by Determination Method and Risk Model Type INTRASTATE TEXAS			
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	7.01	1.22	8.23
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other <i>describe:</i>	0	0	0

Total	7.01	1.22	8.23
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For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
<p>Ray Reed</p> <hr/> <p>Preparer's Name(type or print)</p>	<p>(806)358-1321</p> <p>Telephone Number</p>
<p>Director Pipeline Compliance</p> <hr/> <p>Preparer's Title</p>	
<p>rreed@westtexasgas.com</p> <hr/> <p>Preparer's E-mail Address</p>	

PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
<hr/>	<p>(432)682-4349</p> <p>Telephone Number</p>
<p>Bart Bean</p> <hr/> <p>Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)</p>	
<p>VP of Operations</p> <hr/> <p>Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)</p>	
<p>bbean@westtexasgas.com</p> <hr/> <p>Senior Executive Officer's E-mail Address</p>	